



780 N. Commercial Street, Manchester, NH 03101

Eversource Energy
P.O. Box 330
Manchester, NH 03105-0330
(603) 634-2469
Fax (603) 634-2449

Lois B. Jones
Team Leader, Rates Department

E-Mail: lois.jones@eversource.com

July 1, 2015

NHPUC 1 JUL 15 PM 4:18

Debra A. Howland
Executive Director
State of New Hampshire
Public Utilities Commission
21 S. Fruit Street, Suite 10
Concord, New Hampshire 03301-2429

Re: Delivery Service Tariff NHPUC No. 8 Effective July 1, 2015

Dear Ms. Howland:

In compliance with the Commission's Order No. 25,682 in Docket No. DE 09-035, dated June 27, 2014 (Distribution Service Rate – Earnings Sharing Compliance Filing); Order No. 25,793 dated June 25, 2015 in Docket Nos. DE 09-035, DE 11-250 and DE 14-238 (Motion to Continue Reliability Enhancement Program); Order No. 25,794 dated June 25, 2015 in Docket No. DE 15-136 (Petition for Change to Transmission Cost Adjustment Factor); Order No. 25,791 dated June 25, 2015 in Docket No. DE 14-236 (Mid-Year Adjustment to the Stranded Cost Recovery Charge); and Order No. 25,792 dated June 25, 2015 in Docket DE 14-235 (Request for a Mid-Year Adjustment to the Default Energy Service Rate), the following tariff pages are transmitted herewith:

NHPUC No. 8 - Electricity Delivery
Public Service of New Hampshire d/b/a Eversource Energy

2nd Revised Page 19B

3rd Revised Page 85

5th Revised Page 60

6th Revised Pages 58, 61, 64, 68, 71, 77 and 78

7th Revised Page 84

9th Revised Page 72

10th Revised Pages 41, 45, 47, 50, 51, 55, 59, 62, 66, 67 and 76

11th Revised Pages 42, 46, 52, 83 and 94

Effective: July 1, 2015

In its Order No. 25,682, the Commission approved a reduction in the Company's distribution revenue of \$1.312 million for the one-year period July 1, 2014 through June 30, 2015. In compliance with this order, the distribution rates contained in this filing eliminate this reduction effective July 1, 2015. In Order No. 25,793, the Commission approved an overall average increase of 0.070 cents per kilowatt-hour in the

Debra A. Howland
Executive Director
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Company's distribution rates, on a temporary basis, to fund its Reliability Enhancement Program. In Order No. 25,794, the Commission approved an increase in the average Transmission Cost Adjustment Mechanism rate from 1.642 to 1.785 cents per kilowatt-hour. In Order No. 25,791, the Commission approved an increase in the average Stranded Cost Recovery Charge rate from 0.110 to 0.155 cents per kilowatt-hour. Finally, In Order No. 25,792, the Commission approved a decrease in the Default Energy Service Rate DE from 10.56 to 8.98 cents per kilowatt-hour.

Overall, assuming all customers take service under the Company's Default Energy Service rate, these rate changes would result in an annual revenue decrease of approximately \$102.5 million or 7.6 percent.

In lieu of filing black-lined tariff pages denoting the rate changes, we have enclosed a report entitled "Comparison of Rates Effective January 1, 2015 and July 1, 2015." The report compares the current and previous rates by rate component and rate schedule for easy identification of the changes.

Supplemental Information on the Filing

The enclosed "Summary of Rates Effective July 1, 2015" shows, by rate class and rate component, all rates and charges in the Company's tariff. In addition, we have enclosed a schedule of "Typical Bill Comparisons" based on the previous rates and the new rates. The Residential Delivery Service Rate R monthly bill for 600 kilowatt-hours (with no water heating, and including default energy service), previously \$114.09, will decrease to \$106.68 on July 1, 2015, a decrease of \$7.41 or 6.5 percent.

Please let us know if there are any questions concerning this filing. We are sending one signed original copy of all filing materials and three conformed copies. We request that one conformed copy bearing the Commission's date-of-receipt stamp be returned.

Very truly yours,



Lois B. Jones
Team Leader, Rates Department

LBJ:kd
Enclosures
cc: Susan Chamberlin, OCA